

**Information Regarding Status of Construction
of Plant Vogtle Units 3 and 4
September 1, 2017**

The Municipal Electric Authority of Georgia (“MEAG Power”), acting through certain limited liability companies organized and existing under the laws of the State of Georgia, of which MEAG Power is the sole member (collectively, the “Vogtle Units 3&4 Project Entities”), together with Georgia Power Company (“GPC”), Oglethorpe Power Corporation (An Electric Membership Corporation) (“OPC”) and the City of Dalton, Georgia (“Dalton” and, together with Vogtle Units 3&4 Project Entities, GPC and OPC, the “co-owners”), is participating in the development of two new nuclear generating units (“Vogtle Units 3&4”) under construction at the Alvin W. Vogtle Electric Generating Plant located in Burke County, Georgia. The information in this document supplements and updates: (a) the information in the Annual Information Statement of MEAG Power dated June 30, 2017 for its Fiscal Year ended December 31, 2016 (the “Annual Information Statement”) under the caption “MEAG POWER – Bulk Power Supply Operations – *The Vogtle Units 3&4 Projects – Description of Vogtle Units 3&4,*” which Annual Information Statement was filed by MEAG Power on June 30, 2017 with the Electronic Municipal Market Access (“EMMA”) website of the Municipal Securities Rulemaking Board (the “MSRB”), currently located at <http://emma.msrb.org>; (b) the document titled “Information Regarding Status of Construction of Plant Vogtle Units 3 and 4” and dated July 21, 2017 (the “July 21, 2017 Voluntary EMMA Filing”), which July 21, 2017 Voluntary EMMA Filing also was filed by MEAG Power on July 21, 2017 with the MSRB’s EMMA website; (c) the document titled “Information Regarding Status of Construction of Plant Vogtle Units 3 and 4” and dated July 28, 2017 (the “July 28, 2017 Voluntary EMMA Filing”), which July 28, 2017 Voluntary EMMA Filing also was filed by MEAG Power on July 28, 2017 with the MSRB’s EMMA website; and (d) the document titled “Information Regarding Status of Construction of Plant Vogtle Units 3 and 4” and dated August 30, 2017 (the “August 30, 2017 Voluntary EMMA Filing”), which August 30, 2017 Voluntary EMMA Filing also was filed by MEAG Power on August 30, 2017 with the MSRB’s EMMA website. Capitalized terms used herein without definition have the respective meanings assigned thereto in the Annual Information Statement.

Plant Vogtle Units 3 and 4 Recommendation

On August 31, 2017, GPC filed its seventeenth Vogtle Construction Monitoring report (the “VCM 17 Report”) with the GPSC. In the VCM 17 Report, GPC recommended that construction of Vogtle Units 3&4 be continued, with Southern Nuclear serving as project manager. The recommendation to continue construction is supported by all the co-owners and is based on the results of a comprehensive schedule, cost-to-complete and cancellation assessment. Pursuant to the VCM 17 Report, GPC has requested that the GPSC approve the new estimated schedule and cost to complete for Vogtle Units 3&4. The GPSC is expected to review the recommendation and make a decision regarding the future of Vogtle Units 3&4 as part of GPC’s seventeenth Vogtle Construction Monitoring proceeding. GPC has stated that the GPSC is expected to make a decision on these matters by February 2018.

GPC also announced that it has selected Bechtel Corporation as primary construction contractor for Vogtle Units 3&4. Bechtel will work under the direction of Southern Nuclear. Westinghouse will remain on site and provide engineering, procurement and licensing support, as well as access to intellectual property necessary to complete the project pursuant to the Amended and Restated Services Agreement, dated July 20, 2017, among GPC (for itself and as agent for the other co-owners) and Westinghouse and WECTEC (the “Services Agreement”).

MEAG Power expects that, based on the current estimated in-service dates of late-2021 for Plant Vogtle Unit No. 3 and late-2022 for Plant Vogtle Unit No. 4 and assuming 100% recovery of the Vogtle Units 3&4 Project Entities’ aggregate \$835.36 million share of the payments from Toshiba under the Guarantee Settlement Agreement, the Vogtle Units 3&4 Project Entities’ estimated in-service cost will be approximately \$5.7 billion, including construction costs, financing costs through the estimated in-service dates, contingencies, initial fuel load costs and switchyard and transmission costs. Additional financing needs relating to reserve funds and other fund deposits required under MEAG Power’s and the Vogtle Units 3&4 Project Entities’ financing documents result in total financing needs of approximately \$6.1 billion for the Vogtle Units 3&4 Projects.

The Vogtle Units 3&4 Project Entities previously have obtained lending commitments from FFB, guaranteed by DOE, in an aggregate amount of approximately \$1.81 billion, of which

approximately \$614.9 million remains to be advanced. Taking into account MEAG Power's updated estimate of its financing needs for Vogtle Units 3&4 (including reserve funds and other required fund deposits), approximately \$1.4 billion of additional financing will be required. The Vogtle Units 3&4 Project Entities have applied for additional lending commitments from FFB, also guaranteed by DOE, in an aggregate amount of approximately \$414.7 million. MEAG Power expects that any amounts in excess of any additional FFB lending commitments will be financed in the public capital markets.

The ultimate outcome of these matters cannot be determined at this time.

Joint Ownership Agreement Term Sheet

In connection with the recommendation to continue with construction of Vogtle Units 3&4, the co-owners agreed on a term sheet to amend the existing joint ownership agreements to provide for additional co-owner approval requirements. Under the term sheet, the holders of at least 90% of the ownership interests in Vogtle Units 3&4 must vote to continue construction if certain adverse events occur, including: (1) the bankruptcy of Toshiba or a material breach by Toshiba of the Guarantee Settlement Agreement; (2) termination or rejection in bankruptcy of certain agreements, including the Services Agreement or agreements with the primary construction contractor selected to complete construction (Bechtel Corporation); (3) the GPSC determines that any of GPC's costs relating to the construction of Vogtle Units 3&4 will not be recovered in retail rates because such costs are deemed unreasonable or imprudent; or (4) an increase in the construction budget contained in the VCM 17 Report by more than \$1 billion or extension of the project schedule contained in the VCM 17 Report by more than one year. In addition, under the term sheet, the required approval of holders of ownership interests in Vogtle Units 3&4 is at least (1) 90% for a change of the primary construction contractor and (2) 67% for material amendments to the Services Agreement or agreements with the primary construction contractor or Southern Nuclear.

The term sheet also provides that the co-owners' sole recourse against GPC or Southern Nuclear for any action or inaction in connection with their performance as agent for the co-owners is limited to removal of GPC and/or Southern Nuclear as agent, except in cases of willful misconduct.

The ultimate outcome of these matters cannot be determined at this time.

Cautionary Note Regarding Forward-Looking Statements

Certain information contained in this document is forward-looking information based on current expectations and plans that involve risks and uncertainties. Forward-looking information includes, among other things, statements concerning the expected schedule and cost of completion for Vogtle Units 3&4 and future actions related to Vogtle Units 3&4. MEAG Power cautions that there are certain factors that could cause actual results to differ materially from the forward-looking information that has been provided. The reader is cautioned not to put undue reliance on this forward-looking information, which is not a guarantee of future performance and is subject to a number of uncertainties and other factors, many of which are outside the control of MEAG Power; accordingly, there can be no assurance that such suggested results will be realized. The following factors, in addition to those discussed in the Annual Information Statement, the July 21, 2017 Voluntary EMMA Filing, the July 28, 2017 Voluntary EMMA Filing and the August 30, 2017 Voluntary EMMA Filing, could cause actual results to differ materially from management expectations as suggested by such forward-looking information: the impact of any inability or other failure of Toshiba to perform its obligations under the Guarantee Settlement Agreement; the impact of any failure to amend the U.S. Department of Energy (“DOE”) loan guarantee to allow for additional borrowings; state and federal rate regulations and the impact of pending and future rate cases and negotiations; the impact of recent and future federal and state regulatory changes, as well as changes in application of existing laws and regulations; current and future litigation, regulatory investigations, proceedings, or inquiries; available sources and costs of fuels; effects of inflation; the ability to control costs and avoid cost overruns during the development, construction and operation of facilities, which include the development and construction of generating facilities with designs that have not been finalized or previously constructed, including changes in labor costs and productivity, adverse weather conditions, shortages and inconsistent quality of equipment, materials, and labor, contractor or supplier delay, non-performance under construction, operating, or other agreements, operational readiness, including specialized operator training and required site safety programs, unforeseen engineering or design problems, start-up activities (including major equipment failure and

system integration), and/or operational performance; the ability to construct facilities in accordance with the requirements of permits and licenses, to satisfy any environmental performance standards, and to integrate facilities into the MEAG Power system upon completion of construction; advances in technology; legal proceedings and regulatory approvals and actions related to Vogtle Units 3&4, including GPSC approvals required for GPC and Nuclear Regulatory Commission actions; interest rate fluctuations and financial market conditions and the results of financing efforts; changes in MEAG Power's credit ratings, including impacts on interest rates, access to capital markets, and collateral requirements; the impacts of any sovereign financial issues, including impacts on interest rates, access to capital markets, impacts on foreign currency exchange rates, counterparty performance, and the economy in general, as well as potential impacts on the benefits of DOE loan guarantees; and the effect of accounting pronouncements issued periodically by standard setting bodies. MEAG Power expressly disclaims any obligation to update any forward-looking information.

Other Matters

The filing of this document does not constitute or imply any representation (i) regarding any other financial, operating or other information about MEAG Power, its bonds or any other “obligated persons” with respect to such bonds or (ii) that no changes, circumstances or events have occurred (other than as described in this document), or that no other information exists, which may have a bearing on the financial condition of MEAG Power or such other obligated persons, the security for such bonds, or an investor's decision to buy, sell, or hold such bonds.